

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2002
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,934	—	8,646	298	414	0	14,453	11	0
Natural Gas Liquids and LRGs	1,834	457	235	—	-572	—	473	52	2,572
Pentanes Plus	290	—	6	—	-7	—	151	(s)	152
Liquefied Petroleum Gases	1,544	457	229	—	-565	—	322	52	2,420
Ethane/Ethylene	672	21	(s)	—	83	—	0	0	610
Propane/Propylene	547	540	197	—	-414	—	0	42	1,657
Normal Butane/Butylene	136	-94	29	—	-227	—	203	10	85
Isobutane/Isobutylene	189	-10	2	—	-6	—	119	0	68
Other Liquids	158	—	710	—	289	—	560	42	-24
Other Hydrocarbons/Oxygenates	325	—	80	—	49	—	334	22	0
Unfinished Oils	—	—	360	—	111	—	275	0	-26
Motor Gasoline Blend. Comp.	-167	—	269	—	126	—	-45	20	0
Aviation Gasoline Blend. Comp.	—	—	0	—	2	—	-5	0	2
Finished Petroleum Products	228	15,968	1,256	—	76	—	—	755	16,622
Finished Motor Gasoline	228	7,903	416	—	280	—	—	96	8,172
Reformulated	—	2,533	217	—	19	—	—	7	2,723
Oxygenated	609	132	0	—	2	—	—	0	739
Other	-381	5,238	200	—	259	—	—	89	4,709
Finished Aviation Gasoline	—	14	(s)	—	-1	—	—	0	15
Jet Fuel	—	1,477	102	—	-18	—	—	13	1,585
Naphtha-Type	—	(s)	0	—	(s)	—	—	4	-4
Kerosene-Type	—	1,477	102	—	-19	—	—	9	1,589
Kerosene	—	86	3	—	-7	—	—	29	67
Distillate Fuel Oil	—	3,501	292	—	-192	—	—	109	3,875
0.05 percent sulfur and under	—	2,447	91	—	-22	—	—	78	2,482
Greater than 0.05 percent sulfur ...	—	1,053	201	—	-170	—	—	31	1,394
Residual Fuel Oil	—	621	170	—	18	—	—	138	636
Naphtha For Petro. Feed. Use	—	181	55	—	-7	—	—	0	243
Other Oils For Petro. Feed. Use	—	167	140	—	-2	—	—	0	308
Special Naphthas	—	46	39	—	-7	—	—	4	87
Lubricants	—	159	5	—	-55	—	—	32	187
Waxes	—	19	3	—	2	—	—	4	17
Petroleum Coke	—	792	0	—	-7	—	—	328	470
Asphalt and Road Oil	—	318	31	—	64	—	—	2	283
Still Gas	—	622	0	—	0	—	—	0	622
Miscellaneous Products	—	62	(s)	—	8	—	—	(s)	54
Total	8,155	16,425	10,847	298	207	0	15,487	861	19,170

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."